



Principal Component Analysis (PCA)-based ROMs

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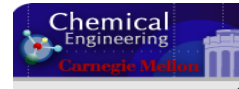
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Outline

Motivation

Case Studies --- Combustor and Gasifier

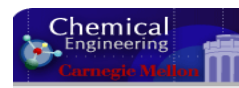
Background and Methodology of ROM Development

Integration of ROM into Flowsheet Optimization

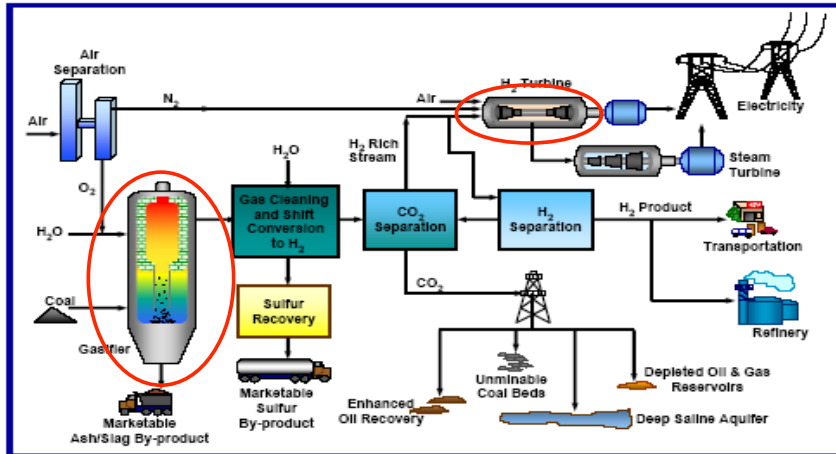
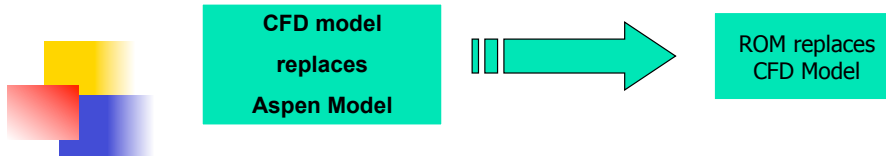
Validation with Fluent

Conclusions

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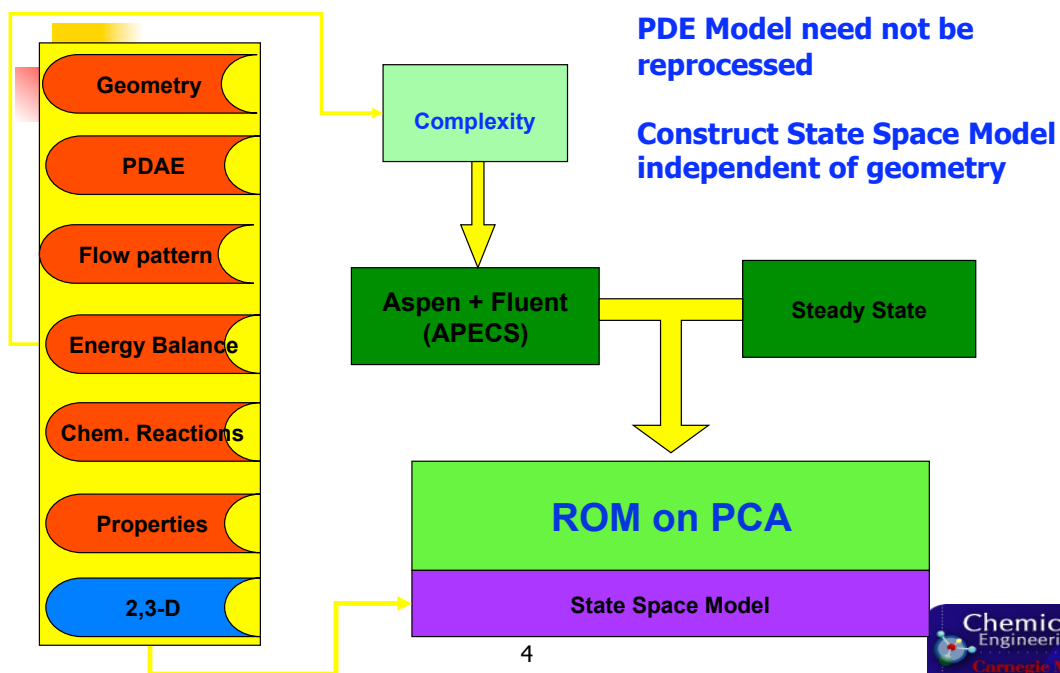
Motivation



FutureGen Power Plant Flowsheet ---- Simulate closer to reality

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Background of Models



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PCA and ROM based on PCA

Procedures of PCA

1. Singular Value Decomposition (SVD)

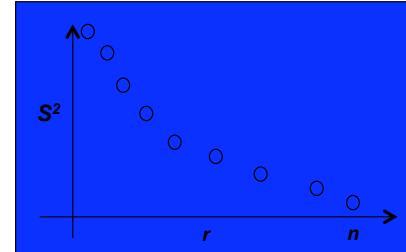
$$Y = USV^T$$

2. Determine rank r: Cut-off criterion

$$R_r = \frac{\sum_{k=1}^r s_k^2}{\sum_{k=1}^n s_k^2} \leq 1$$

3. Result of PCA

$$Y \approx Y_r = U_r S_r V_r^T = U_r C_r$$



ROM Based on PCA

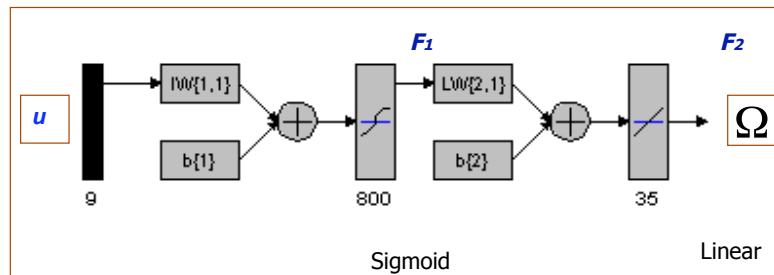
$$\begin{bmatrix} x(u) \\ y(u) \end{bmatrix} = \begin{bmatrix} P & 0 \\ 0 & I \end{bmatrix} \begin{bmatrix} v(u) \\ w(u) \end{bmatrix} \cdot \mathbf{u}$$

$$v(u) : \{u_1, u_2, \dots, u_k\} \mapsto C_r$$

How to do the mapping?



Mapping with Neural Network



$$\Omega = \begin{bmatrix} v(\mathbf{u}) \\ w(\mathbf{u}) \end{bmatrix} = F_2(LW\{1,1\} \cdot (F_1(IW\{2,1\} \cdot \mathbf{u} + b\{1\}) + b\{2\}))$$

$$ROM : \begin{bmatrix} x(u) \\ y(u) \end{bmatrix} = \begin{bmatrix} P & 0 \\ 0 & I \end{bmatrix} \begin{bmatrix} v(u) \\ w(u) \end{bmatrix} \cdot \mathbf{u}$$

"A network of two layers, where the first layer is sigmoid and the second layer is linear, can be trained to approximate any function arbitrarily well."

--- H. Demuth et al, "Neural Network Toolbox" (2005)

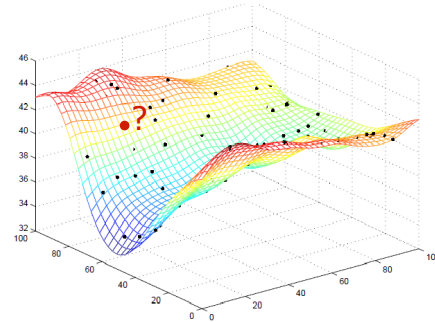


Mapping with Kriging



$$\Omega(u_i), i = 1, \dots, m$$

$$\Omega = \begin{bmatrix} v(\mathbf{u}) \\ w(\mathbf{u}) \end{bmatrix} = \sum_{i=1}^n f(u_i) \beta_i$$



$$ROM : \begin{bmatrix} x(u) \\ y(u) \end{bmatrix} = \begin{bmatrix} P & 0 \\ 0 & I \end{bmatrix} \begin{bmatrix} v(u) \\ w(u) \end{bmatrix} \cdot \mathbf{u}$$

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Comparison of NNET & Kriging



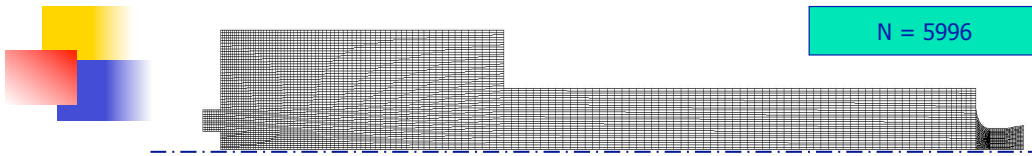
	Methods of Mapping	
	Neural Network	Kriging
Uniqueness of Mapping	No.	Yes
CPUs of Model building	~1000-2000	<1
Sensitivity to # of Points	Higher.	Lower.
Accuracy of Approximation	No observable difference	

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Case Study 1: Gas turbine combustor

Geometry & mesh of the combustor



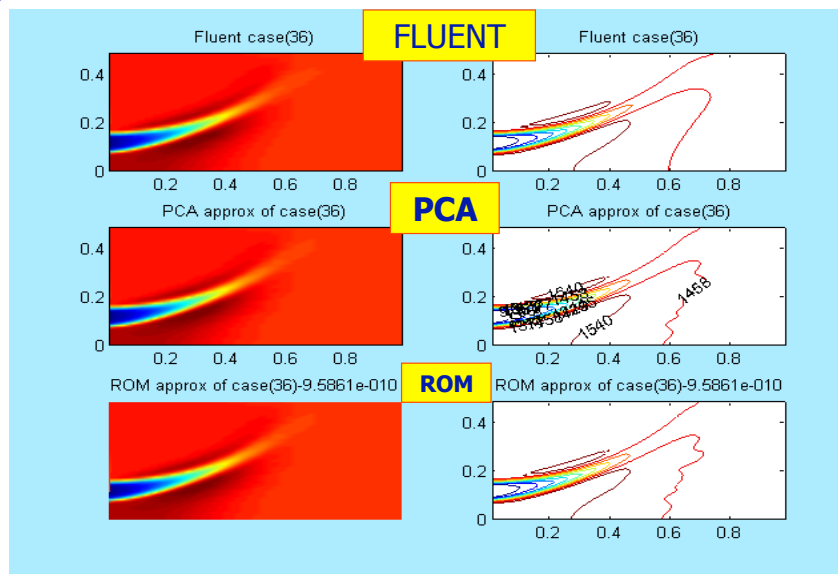
Typical temperature field in the combustor



Interest area of
temperature field

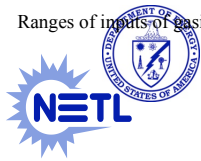


Comparison of Results

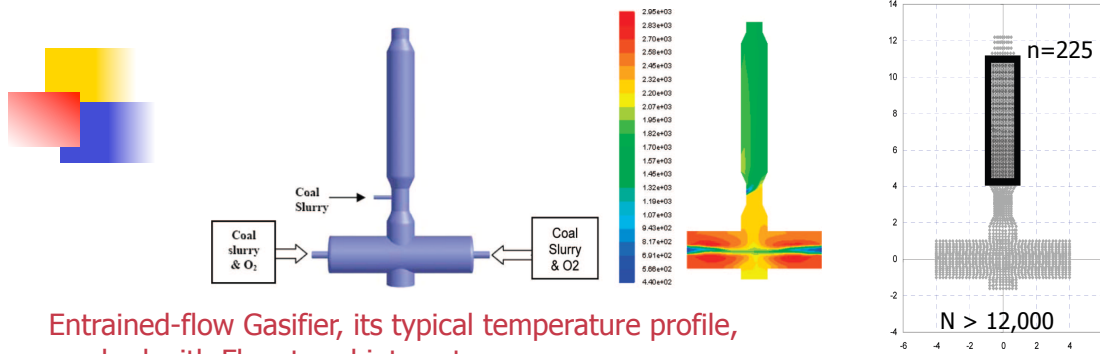


Average Fluent Case ~2000 CPU sec

Each case in ROM < 1 CPU sec



Case Study 2 : Entrained-Flow Coal Gasifier



Entrained-flow Gasifier, its typical temperature profile, meshed with Fluent and interest area

Operation Window of Gasifier

	Lower bound	Shi's value	Upper bound
$u1$	25	30	35
$u2$	0.75	0.817	0.85
$u3$	70	78	85

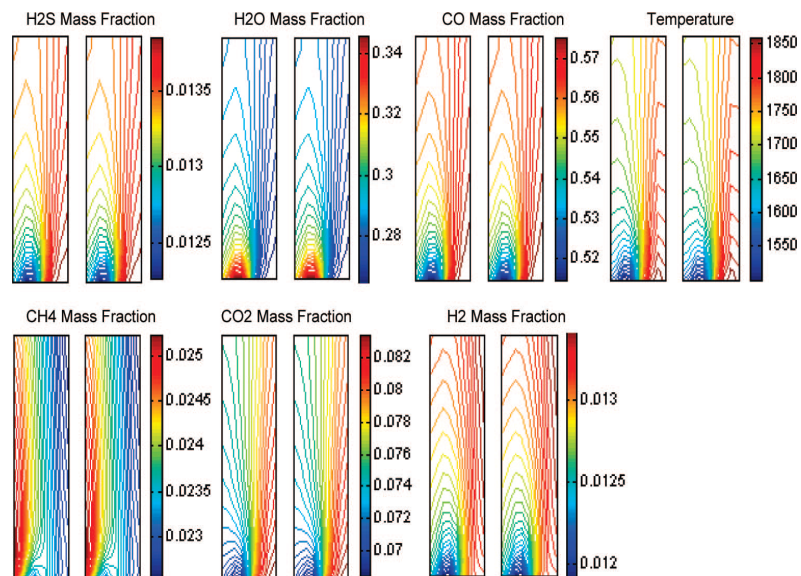
$u1$ --- the percentage of coal to inject between stage one and stage two;
 $u2$ --- the water percentage in the slurry;
 $u3$ --- the oxygen/coal feed ratio.

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Comparison of Results

Contour plots of seven states



Average Fluent Case ~72 000 CPU sec

Each case in ROM < 1 CPU sec

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Flowsheet Integration of ROM

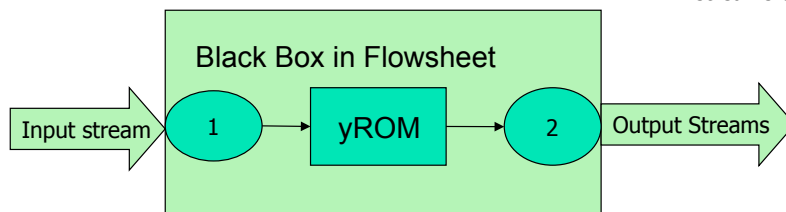


Inputs	Outputs (s82)
u1 = Ratio of s84 to s83 [%]	Mass fraction of H2S
	Mass fraction of H2O
u2 = water in coal slurry [w/w %]	Mass fraction of H2
	Mass fraction of CH4
u3 = Ratio of oxygen to carbon [kmol/kmol %]	Mass fraction of CO2
	Mass fraction of CO
	Temperature [K]

❑ In flowsheet, inputs and outputs of model are states and component flowrates in streams.

❑ Integrating the ROM:

1. Convert boundary and operating conditions of yROM into input streams of model
2. Convert outputs of yROM into output streams of model

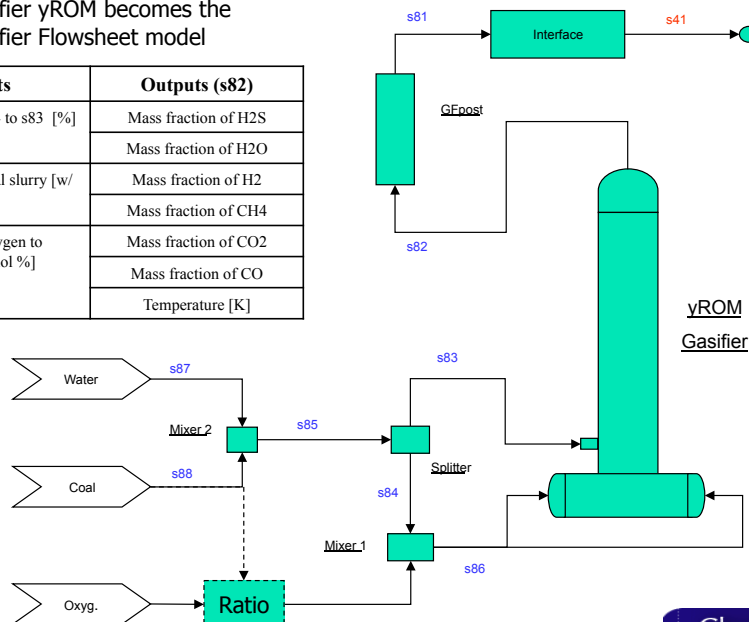


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ROM Integration for Gasifier

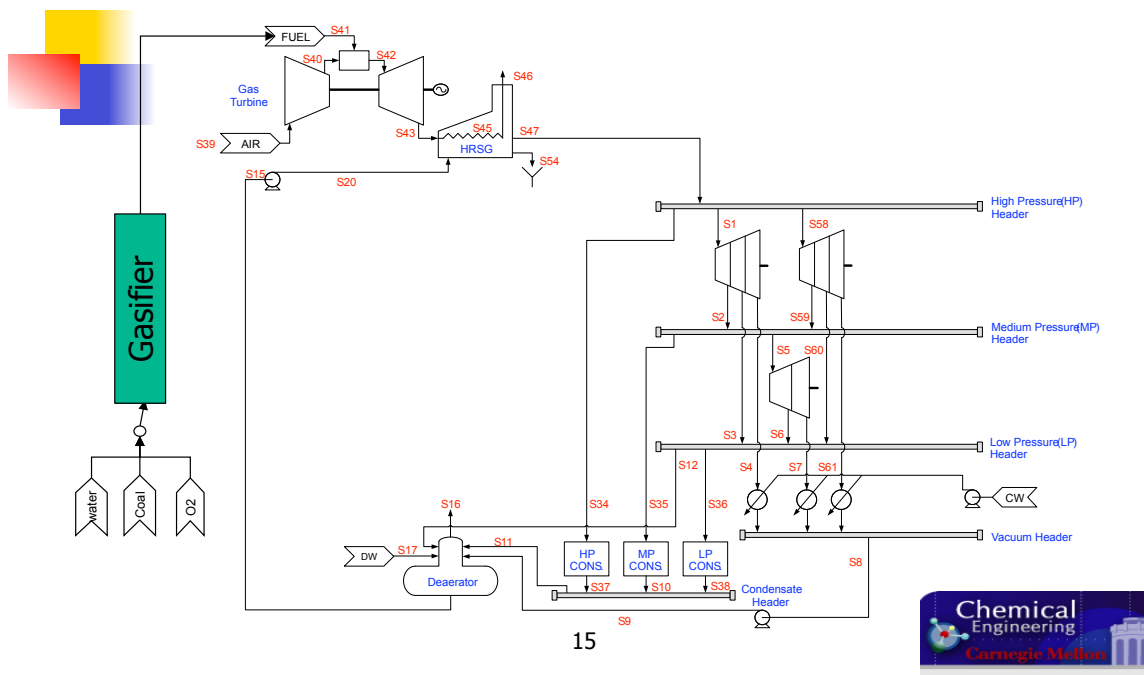
Gasifier yROM becomes the Gasifier Flowsheet model

Inputs	Outputs (s82)
u1 = Ratio of s84 to s83 [%]	Mass fraction of H2S
	Mass fraction of H2O
u2 = water in coal slurry [w/w %]	Mass fraction of H2
	Mass fraction of CH4
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	Mass fraction of CO
	Temperature [K]



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Integration of Gasifier ROM and Steam Cycle



Optimal Solution

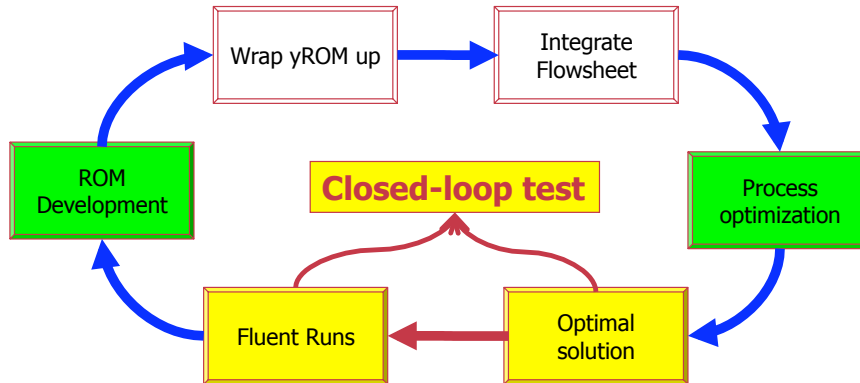
Minimizing Objective Function Subject to

Power Demand (Net Electricity): **500 MW**

	Objective Function	Add. Constr	Optimal solutions		
			u1	u2	u3
1	Heating Value of Syngas	No	84.6928	34.9266	84.8813
2	Coal Feed flowrate	No	70.3411	25.2085	75.2154
3	Heating Value of Syngas	Tout > 1660 Tout < 1670	84.6928	34.9266	82.716198
4	Coal Feed flowrate	Tout > 1660 Tout < 1670	70.3411	25.2085	75.912813

Closing the Loop

Closed-loop Test: Run Fluent at the optimal solution, then test the consistency between the solution of Fluent and ROM predictions at the optimal solution



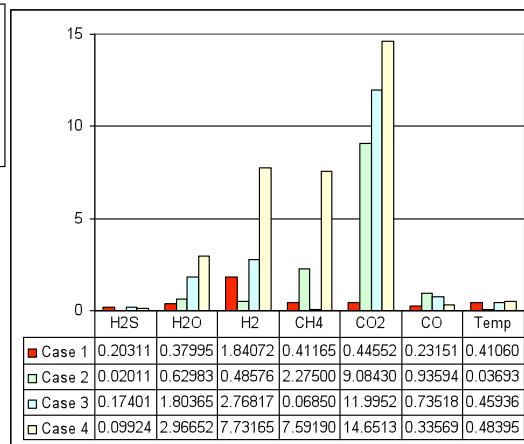
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Optimization Results ROM vs. CFD Model

Fluent should converged with errors of

continuity	1.0e-6
energy	1.0e-6
do-intensi	1.0e-6

	Residuals		
	Continuity	Energy	DO-intensity
Case 1	4.10E-06	6.45E-07	2.92E-05
Case 2	9.48E-06	1.09E-07	7.98E-05
Case 3	2.33E-04	4.10E-05	5.53E-04
Case 4	1.98E-04	6.82E-06	4.37E-04



□ For all four cases:

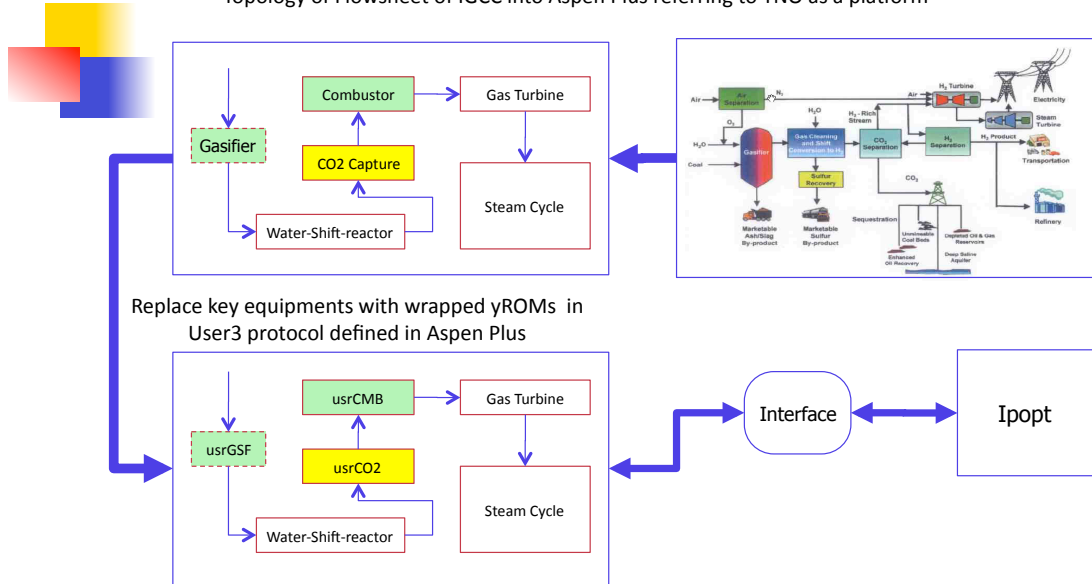
Good Agreement for temperature, mass fractions of H2S, CO and H2O
 Good agreement of H2 and H2O for three cases;
 CO2 needs improvement for three cases - heavily dependent on Fluent resids.

□ Effective and efficient ROM for process optimization

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Current Work

Topology of Flowsheet of IGCC into Aspen Plus referring to TNO as a platform



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Conclusions

- ❑ PCA-based ROM takes full advantage of commercial packages and retains the complexities of CFD
- ❑ No significant accuracy difference between NNET and Kriging, Kriging is easier to operate and insensitive to the number of points in the dataset.
- ❑ Significant CPU savings from ROM makes APECS more efficient and effective
- ❑ Gasifier ROM Integrated into steam cycle in GAMS - performs very well in process optimization. Excellent agreement with Fluent cases
- ❑ Results from ROM are more reliable than by Fluent (with larger residuals) - also avoids failure during iterations because of non-convergence of CFD simulator.



Remarks on Closed-loop Test



The closed-loop tests for yROM at Temperature, mass fraction of H₂S, H₂O, H₂ and CO show smaller differences comparing with the solutions of Fluent. While larger differences happened for CO₂ and CH₄. These are consistent with validation of ROM in Part I

Since Fluent model of gasifier used DPM The differences heavily depend on the performances of Fluent, i.e. the control residuals. The larger the residuals remain, the larger differences on CO₂ and CH₄ are observed. That is inherent from the limitation of the DPM.

yROM of Gasifer is powerful to integrate with flowsheets for process optimizations. It not only keep iterative optimization fast, but also guarantees computing smoothly while Fluent might failure to converge.

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Summary



The methodology of ROM based on PCA takes full advantage of commercial packages and retains the complexities of CFD



The methodology avoids the need to further manipulate complicated PDEs (unlike POD)



The resulting ROMs are expected to remain valid over entire iterative simulation or optimization cycle



Significant CPU time savings of ROM makes APECS more efficient and effective

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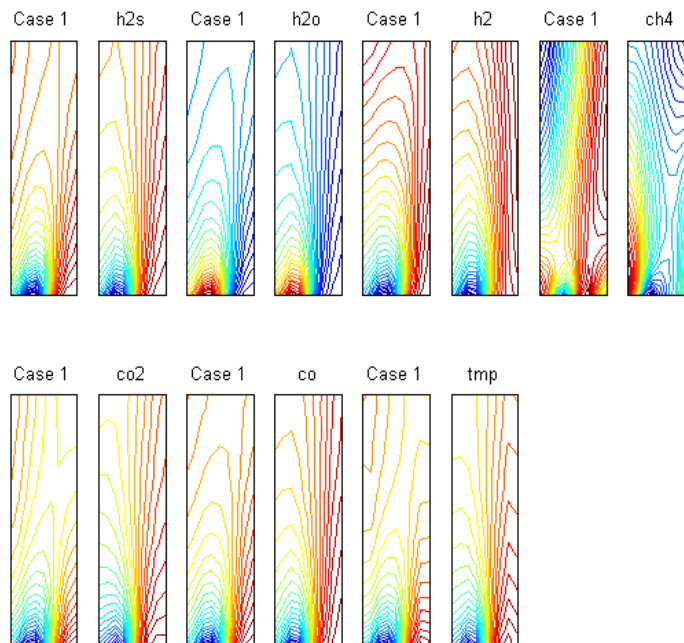
Future Work



- More ROMs will be developed for units such as
Gas turbine combustor
PSA
- Choose and build a platform in Aspen Plus for integration of more ROMs
- Convert ROMs into Equation-Oriented model (User3 or ACM) in protocols of Aspen Plus.
- Implement optimization with integrated Black-box
- More closed loop testing for new ROMs

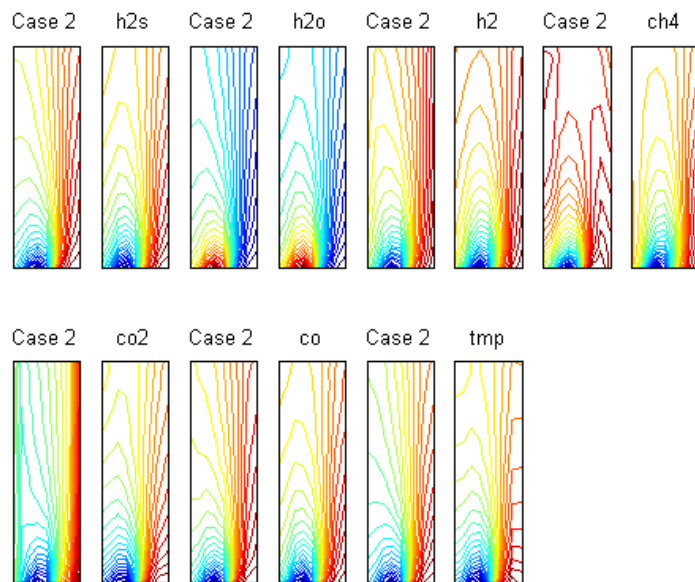


Closed Loop (1) for xROM





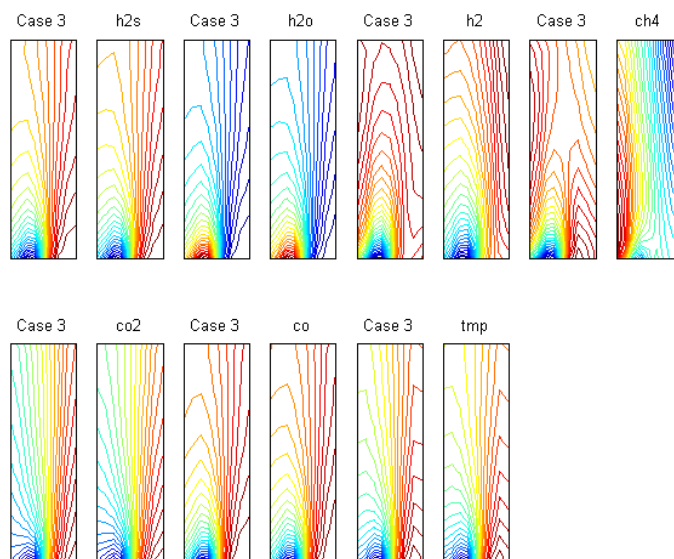
Closed Loop (2) for xROM



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Closed Loop (3) for xROM



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Closed Loop (4) for xROM

